

DAILY DRILLING REPORT ESSENTIAL PETROLEUM EXPLORATION Pty Ltd

WELL:		EASTWING-1ST					DATE:	1/09/08
PERMIT:		PEP 168					REPORT No:	DW0R #1
RIG: Ancon #1						D.F.S.	0	
DEPTH 2400 Hrs: 2,293 OPERATIONS at 0600 Hrs: Wait on Wireline equipment to arrive on location								
TVD 0		FORMATION:						
24 HR PROG.: N/A			LAST CASING:	5 1/2:	AT	2,293	SHOE L.O.T.:	0
HOLE SIZE: N/A		ELEV:	59	RT - GL:	1.8	MAASP:	N/A	
FROM	ТО	HOURS	<u> </u>			PERATIONS		
0.0	11.00	11.0	Wait on wireline equ	inment to arrive at I				
11.00	14.00	3.0	Wait on wireline equipment to arrive at location - Weatherford. Wireline unit on site and rigging up to run 4.767"(121.08mm) Gauge Ring - Prejob discussion.					
14.00	16.00	2.0	Run #1- 121.08mm Gauge Ring - ran in to tag depth of 2271.5m - (Wireline depth) Nil junk recovery - POOH					
16.00	16.30	0.5			to tag deptir of	227 1.5111 - (WITEIII)	e deptit) Mil julik recove	iy - 1 0011
			Rig down wireline tools Wait on logging engineer to arrive at location for checking tools - Compact Gamma/Sonic					
16.30	17.00	0.5						
17.00	18.30	1.5				ncon equipment on	site - unload trailers.	
18.30	24.00	5.5	Wait on daylight to c	continue operations.				
			HS&F: No Incid	dents/ Accidents rep	orted			
			TIGGE. NO IIIOR	dorito, Atoolaorito rop	ortou			
			`					
		24.0						
ODEDAT	IONS TO 6	1	Dusta un aufat un aut	an / Davis an anation				
OPERAT	IONS TO	1600 HRS:	Pretour safety meeti	ng / Days operation	IS.			
PROGRAMME NEXT 24 HRS: Pretour safety meeting - Weatherford run #2 CBL-VDL DL-CCL-GR - EMP inspection - Energise X bushing								
Rigging up Encon rig equipment - Wait on daylight.								
WELL COCTO (AC) DAILY COCT COCTO								
WELL COSTS (A\$) DAILY COST: \$0.00 CUMULATIVE: \$0.00								
			•					Page 1 of 2